

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN APPLICATION
(Other instructions on
reverse side)

Form No. 100-10
Bureau of Indian Affairs

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK: ☒ DRILL ☐ DEEPEN ☐ PLUG BACK

2. TYPE OF WELL: ☒ OIL ☐ GAS ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE

3. NAME OF OPERATOR: Texaco, Inc. Attention: A. R. Marx

4. ADDRESS OF OPERATOR: Box 11, Cortez, Colorado 81321

5. WELL LOCATION (Give location details and in accordance with all State requirements):

SE/4 NE/4 Sec. 14

At proposed prod. zone **2090' FNL; 790' FEL; Sec. 14**

6. LOCATION OF WELL (Give location details and in accordance with all State requirements):
Approximately 8 miles NW of Montezuma Creek, Utah

10. DISTANCE FROM NEAREST LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any): 790'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1140'

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 4760' GR

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	500'	300 sacks; circ. to surface
7-7/8"	5-1/2"	14#; 15.5#	5781'	1st stage: 300 sacks 2nd stage: 525 sacks

DV collar to be run below DeChelly and cement to bottom of 8-5/8" surface casing.

Propose to drill this infill well in order to gain optimum primary and secondary oil recovery from Aneth Unit. Samples will be taken at 20' intervals from 1500' to 5000'; 10' intervals from 5000' to TD. No cores or DST's are planned. Logs will be run from surface casing to TD. Prospective zones will be perforated and acidized. Blowout preventer equipment will be as indicated on the attached exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment.

ESTIMATED FORMATION TOPS

Navajo-737'; Chinle-1473'; DeChelly-2574'; Desert Creek-5654'

**Additional information
on Reverse-----

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED A. R. Marx
(This space for Federal or State office use)

TITLE Field Foreman

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

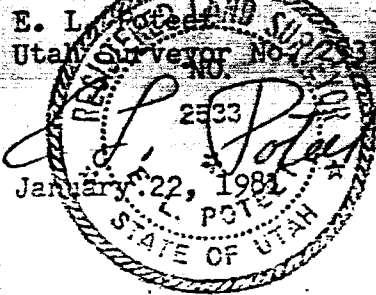
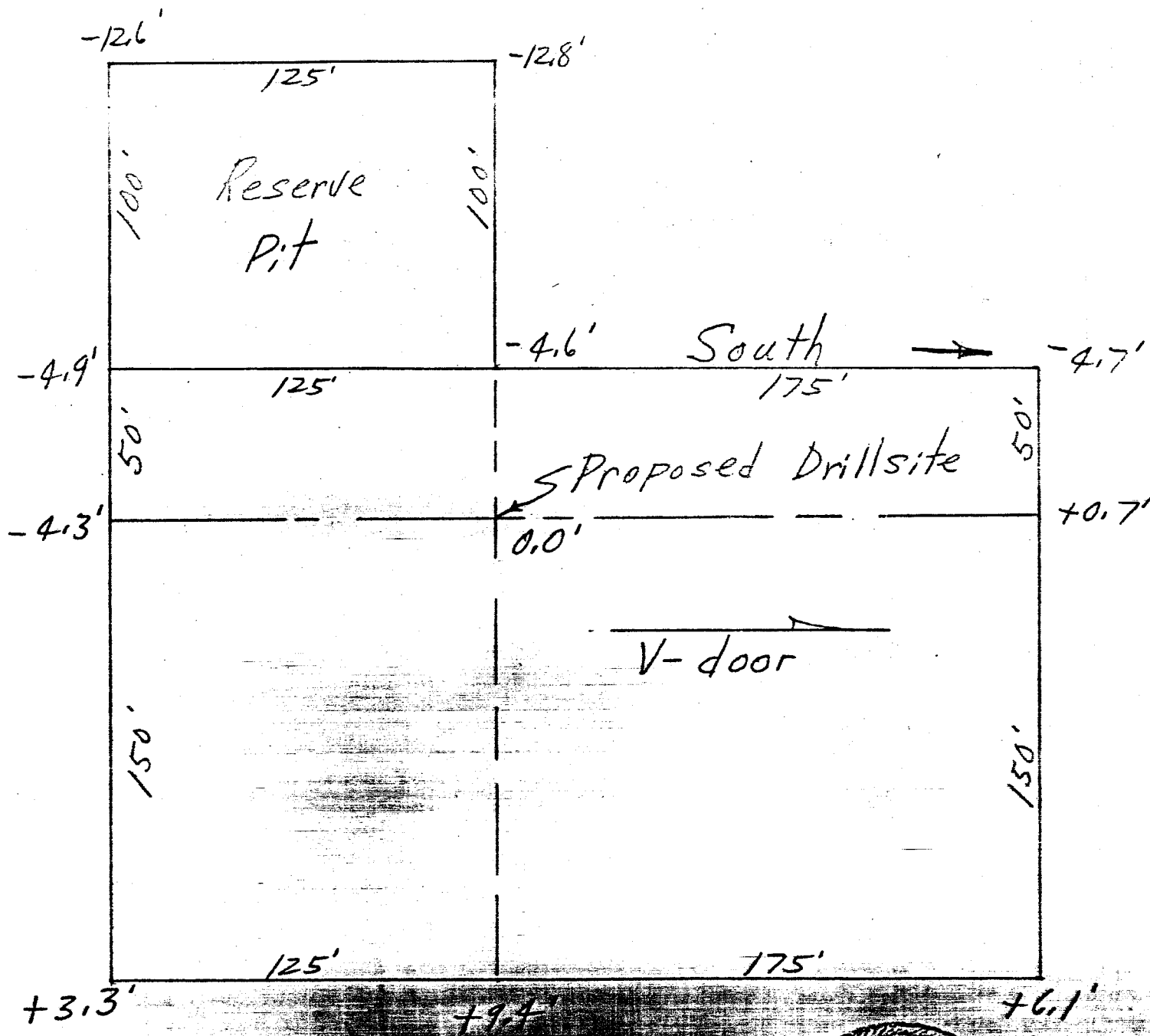
TITLE _____

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**
DATE: 3-5-82
BY: M. J. [Signature]

USGS (4) OGCC (2) GLE (2) Bureau of Indian Affairs Navajo Tribe
Farmington SLC Gulf (2) Shell Superior Tenneco

*See Instructions On Reverse Side

Texaco Inc.
Aneth Unit Well No. D214
2090' FNL & 790' FEL Sec. 14-40S-23E
San Juan County, Utah



ANY Teraco

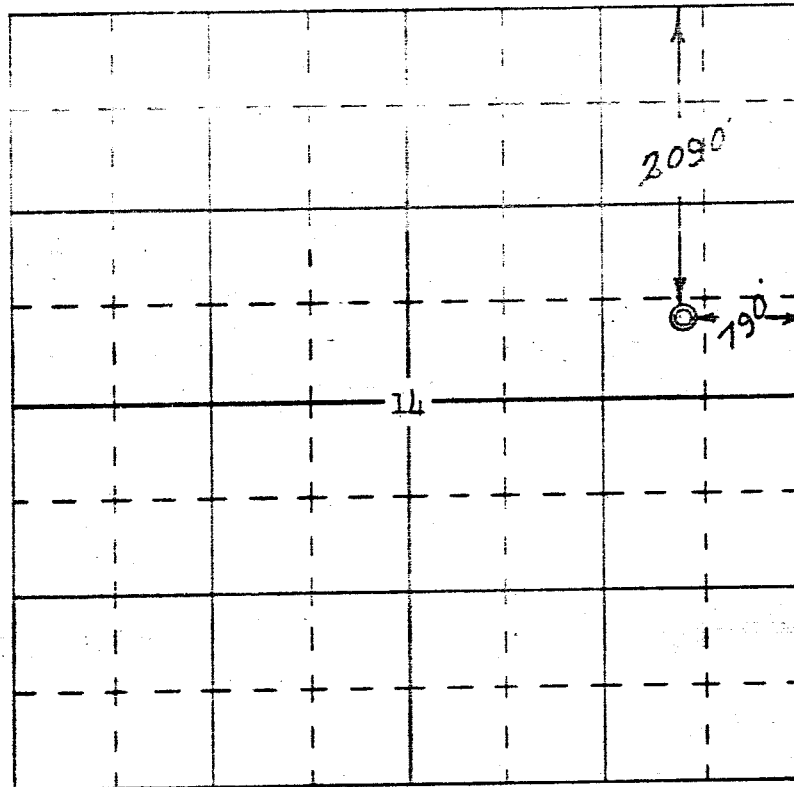
Well Name & No. Aneth Unit Well No. D21a Lease No. _____

Location 2090 feet from North line and 790 feet from East line

Being in San Juan County, Utah

Sec. 14, T.40S., R.23E., S.L.M.

Ground Elevation 4760

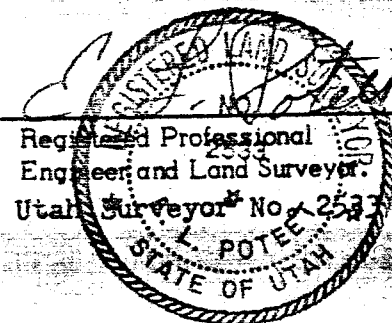
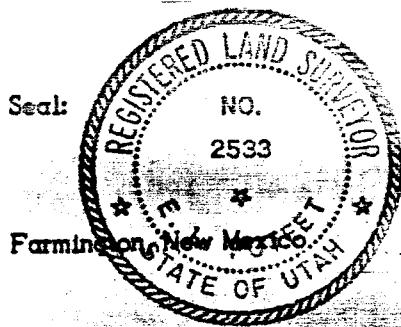


Scale - 4 inches equals 1 mile

Surveyed January 16, 19 81

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



ADDITIONAL INFORMATION

- 1) Surface Casing: 500' of 8-5/8" OD 24# K-55 ST & C casing.
- 2) Production Casing:
0-5281: 5281' of 5-1/2" OD 14# K-55 ST & C casing.
5281 - 5781: 500' of 5-1/2" OD 15.5# K-55 ST & C Casing (Ruff Coated)
- 3) Blowout Preventer: Schaffer, Double Gate, Hydraulic, 900 series
Tested when surface casing set and at regular intervals.
- 5) Auxiliary Equipment:
(a) Kelly Cock will be used at all times and checked daily.
(b) Safety sub with full opening valve for drill pipe on floor.
- 6) Anticipated bottom hole pressure: 2500 psi
- 7) Drilling Fluid:
Fresh Water 0 - 2,000'
Fresh Water Gel 2,000' - TD

Minimum equipment requirements are:

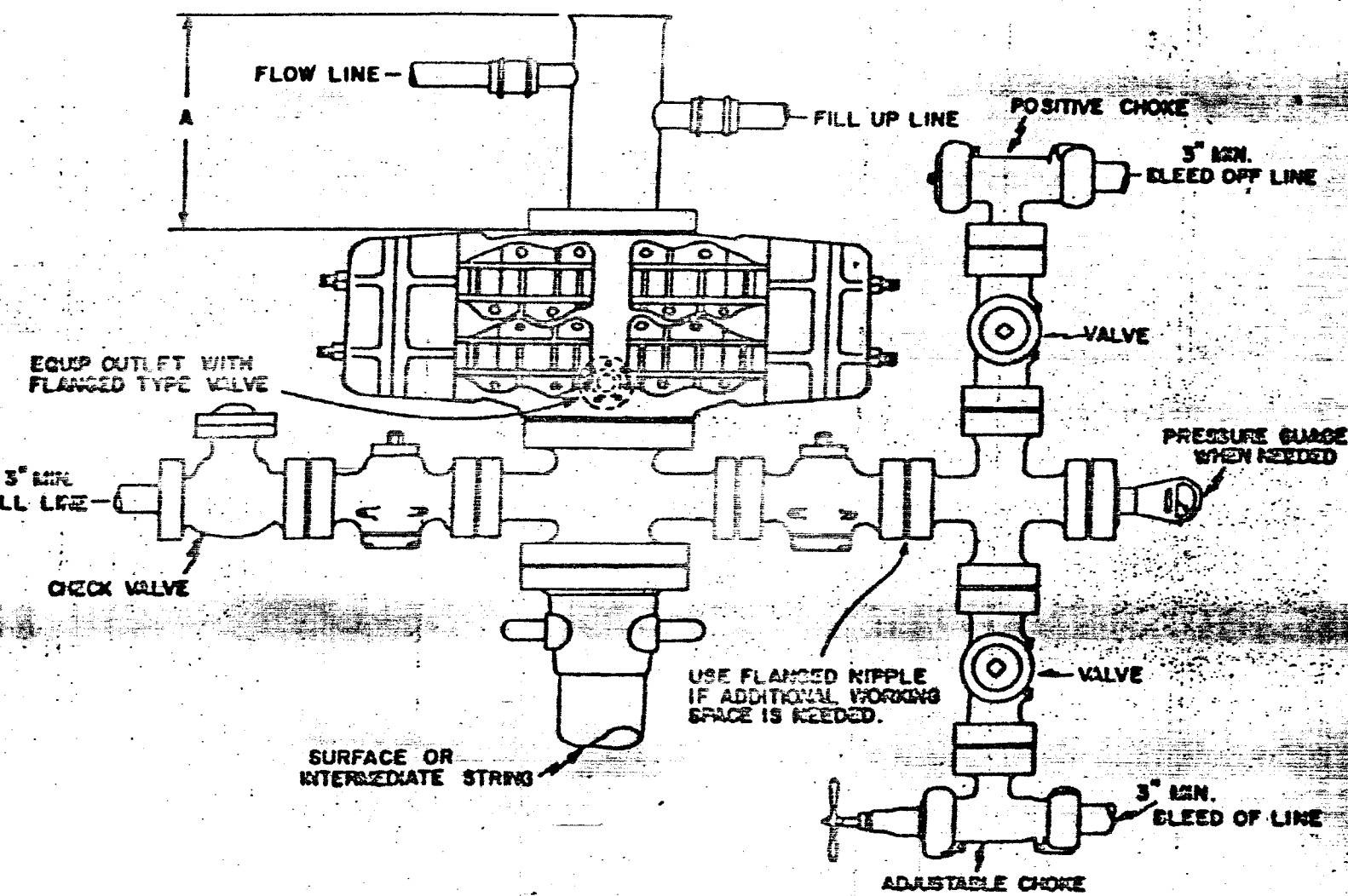
1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas.

3. Distance "A" must be sufficient to accommodate a Hydril preventer if required.

4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.

5. Kelly cock must be used at all times and should be checked daily.



NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS, ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

APPROVED
[Signature]
[Signature]

TEXACO INC DENVER, COLORADO	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 2	
DESIGNED BY: M.A.B.	CHECKED BY: J.E.E.
DATE: 11-2-52	FILE: 442001
REVISION:	DATE: 11-2-52

Surface Use Development Plan
Aneth Unit Well No. C-214
SE/4 NE/4 Sec. 14, T-40S, R-23E
San Juan County, Utah

- 1) Existing roads and exit to the location are shown on the attached map (Map #1).
- 2) Planned access road: Access road will depart from existing road as shown on the attached map (Map #1). The road will be 50' long, 18' wide with a drainage ditch on the upper side of the road. No significant cut will be required. There will be no turnouts, culverts, or surface materials required. There will not be any need for fences to be cut or cattleguards to be put in.
- 3) Off set wells to the proposed well are shown on the attached map (Map #1).
- 4) Flowline will run South approximately 1800' to existing 13-14 header. Powerline will run Northwest approximately 360' to existing power line. (Shown on attached Maps #2 and #3.)
- 5) Water for drilling operations will be trucked from Texaco's pressure maintenance system, a distance of approximately eight miles Southeast of the proposed well.
- 6) No additional construction material will be required.
- 7) All waste material will be contained by earthen and steel pits. Earthen pits will be subsequently back-filled and buried. A portable chemical toilet will be furnished for drilling personnel.
- 8) No separate drill campsites are proposed.
- 9) The drilling site location will be graded and will be approximately 250' x 250' with natural drainage to the Northwest. Proper grading will be used to control erosion and the drilling pad surface will be compacted soil. There will be approximately an eight foot cut on the West side of the location with approximately six foot of fill on the East side.
- 10) All surfaces not used in normal well servicing and maintenance will be cleaned and graded.

Surface Use Development Plan
Continued from Page One

11) This location slopes at an increase of 20' per 400' to the West. The surface is sandy and rocky, sparsely covered with vegetation normally found in the Aneth Unit area (Rabbit Brush, Sage, Snake Weed, Ephedra, Shadscale, Narrow Leaf Yucca, Prickly Pear, Galleta, Indian Rice Grass, Brome, and Three-Awn).

12) Texaco's Representative:

Mr. A. R. Marx
Field Foreman
Box EE
Cortez, Colorado 81321
(303) 565-8401

13) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Texaco, Inc., and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

1-29-81
Date

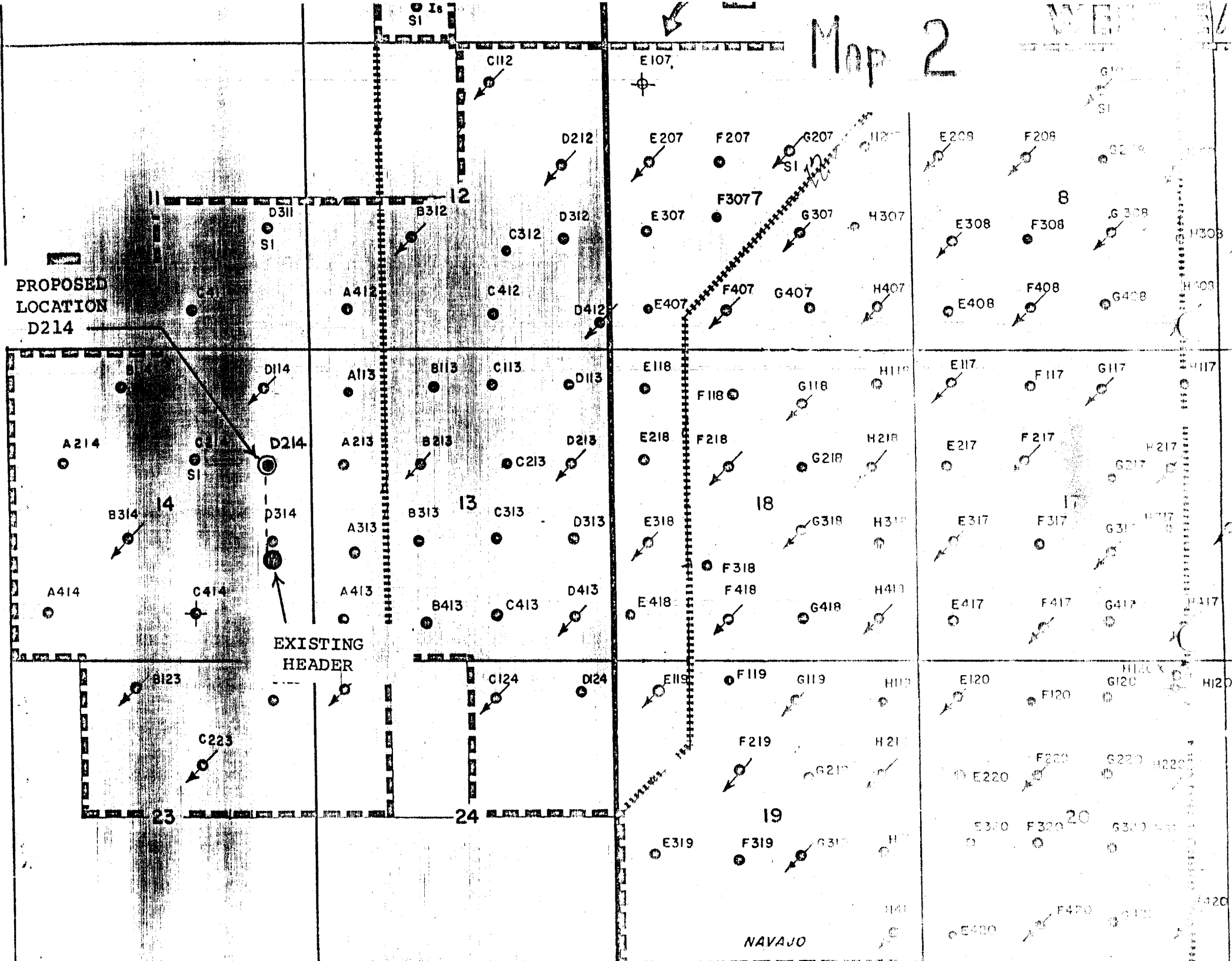
Alvin R. Marx
A. R. Marx
Field Foreman

Map 2

PROPOSED
LOCATION
D214

EXISTING
HEADER

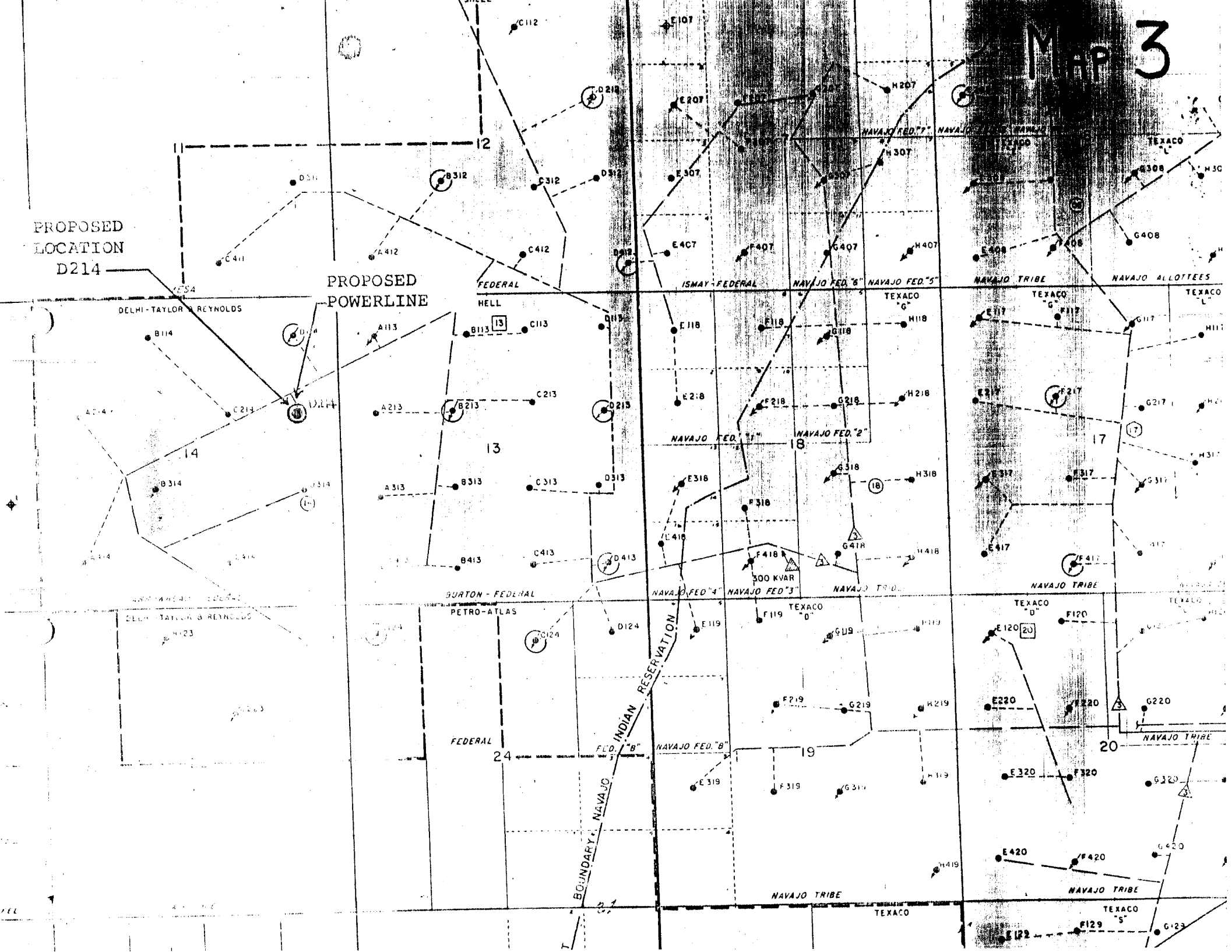
NAVAJO



MAP 3

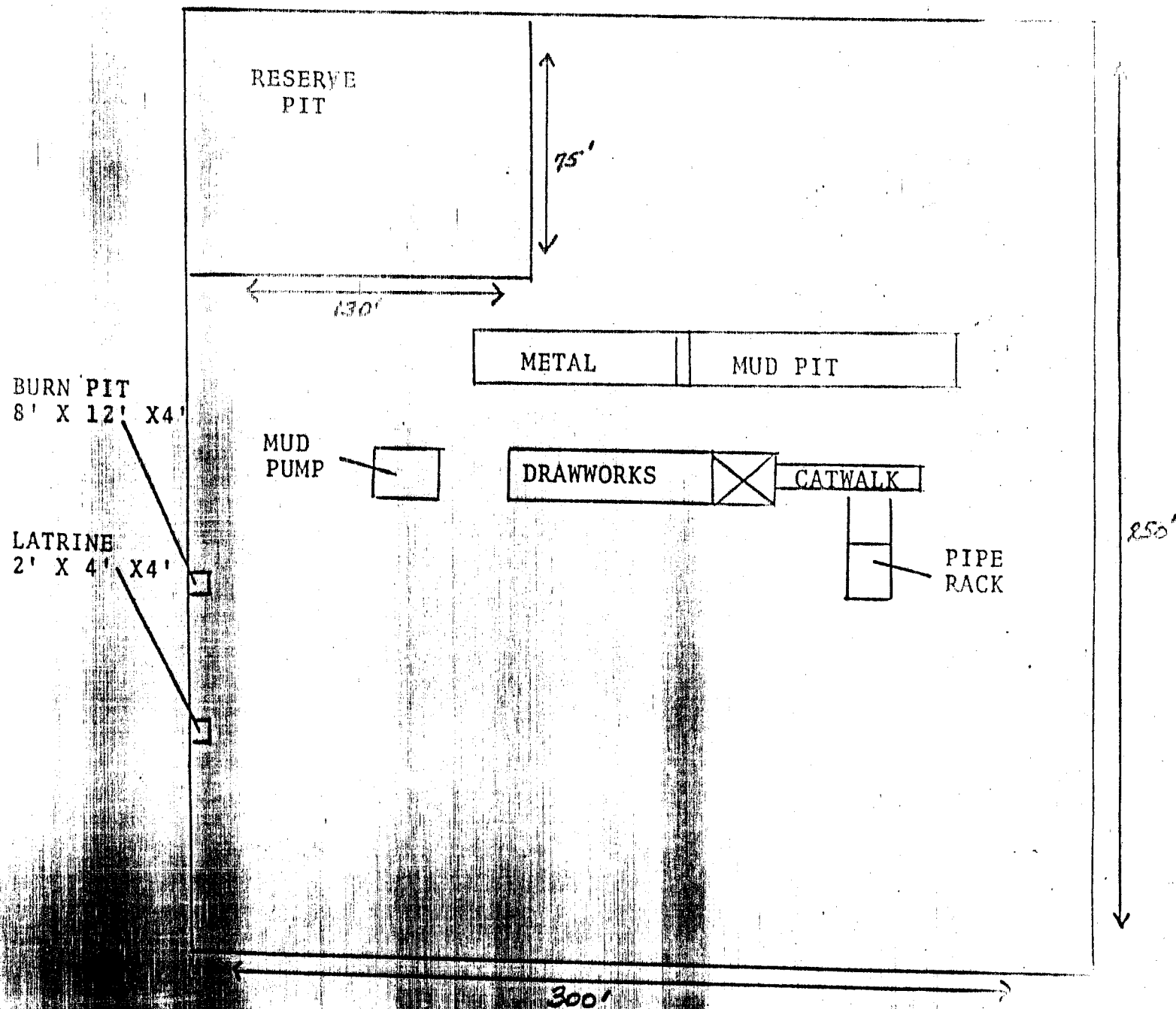
PROPOSED
LOCATION
D214

PROPOSED
POWERLINE



PROPOSED
LOCATION
D214





**** FILE NOTATIONS ****

DATE: March 5, 1981

OPERATOR: Texaco, Inc.

WELL NO: Aneth Unit D-214

Location: Sec. 14 T. 40S R. 23E County: San Juan

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-037-30638

CHECKED BY:

Petroleum Engineer: M. J. Minder 3-5-81

Director: _____

Administrative Aide: Aneth Unit approval - ok on bndrys.
for oil well - Unit formation - Des. Cr.

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation 3d

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

March 6, 1981

Taxaco, Inc.
Box EE
Cortez, Colorado 81321

Re: Well No. Aneth Unit D-214
Sec. 14, T. 40S, R. 23E, SE NE
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to OIL well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30638.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

MTM/ko
cc: USGS; Carl Berrick

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-070968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc. Attention: C. D. Fitzgerald

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 14

2090' FNL & 790' FEL, Sec. 14

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

D214

10. FIELD AND POOL, OR WILDCAT

Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14 T40S-R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4777' KB

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Ran Production Casing ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Ran 136 joints of 5-1/2" OD 14# & 15.5# K-55 ST&C new casing.
Landed casing at 5781' KB, set DV tool at 2962'.
Cemented first stage with 300 sacks Class B with 3/4% CFR-2 and 6-1/4# gilsonite per sack. Plug down at 6:00 PM, 4-1-81. Good circulation.
Cemented second stage with 580 sacks Howco lite with 1/4# Flo-seal per sack followed with 50 sacks Class B. Plug down at 8:00 PM, 4-1-81.
Good circulation. No cement to surface.**

18. I hereby certify that the foregoing is true and correct

SIGNED **SIGNED: C. D. FITZGERALD**

TITLE **District Manager**

DIVISION OF OIL, GAS & MINING 4-8-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

**USGS(4) OGCC(2) KJE CDF ARM(2) Navajo Tribe Gulf(2) Shell
Durango SLIC Superior(3) Tenneco**

*See Instructions on Reverse Side

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. April 25,26,27, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
<u>Utah</u>						
Aneth Unit Well No. Araphoe #2 Est TD 5781 Est #4-15985	D214	3-12-81	5 1/2 5781	4-25: P8 10 SPM 144 LS 1 1/2P 8 B0 70 BW down 16 hrs electrical 4-26: P18 10 SPM 144 LS 1 1/2P 6 B0 94 BW 4-27: P14 8 B0 76 BW 10 hrs electrical problem	5781	5781 TD
Aneth Unit Well No. Araphoe #6 Est TD 5861	C114	3-25-81	5 1/2 5860	4-25: Swabbing SUM: Perf 5792-5807 w/2 JSPF 4" hollow carrier csg gun. Run RBP & pkr Set RBP 5814' Spot 250 gals 28% HCl set pkr 5776' displace acid into formation at 3 BPM 1900 psi 15" SI 500 psi. Bled well and start swabbing FL surface Swabbed 65 BF 2% oil WFL 2500' from surface 4-26: SI for Sunday SUM: TP225 FL 2500' from surface Swabbed 83 BF 30% oil WFL 2500' from surface tied into FL 4-27: T00H w/tbg & pkr SUM: SI for Sunday	5861	5861 TD
Aneth Unit Well No. Araphoe #2 Est TD 5740	D414	4-7-81	8 5/8 1461'	4-25: Idle-5742 PBTD Rig release 12 midnight 4-24-81 4-26: SI for Sunday SUM: MORT 4-27: Prepare to Clean Loc SUM: SI for Sunday	5787	5787 TD
Aneth Unit Well No. Araphoe #6 Est TD 5824 Est #4-15894	C314	4-17-81	8 5/8 491'	4-25: Drlg 249 in 17 hrs 3/4" @ 3753 9.0 VIS 37 B4 4-26: Drlg 314 in 22 3/4 hrs 9.0 VIS 36 B4 4-27: Drlg 276 in 19 1/2 hrs 1" @ 38 9.1 VIS 35 B5	3601 3850 4164	3850 4164 4440

RECEIVED

APR 22 1981

DIVISION OF
OIL, GAS & MINING

Tejaco DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. April 17, 18, 19, 20, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
<u>Utah</u>						
Aneth Unit Well No. Araphoe #2 Est TD 5781 Est #4-15985	D214	3-12-81	5 1/2 5781	4-17: Run tbg & anchor catcher SUM: Kill well, pull tbg pkr and RBP Start in hole w/tbg SIFN	5781	5781 TD
				4-18: RD SU SUM: Landed 2 7/8 tbg seating nipple and anchor catcher Ran pump and rods SIFN	5781	5781 TD
				4-19: SI for Sunday SUM: WO trucks to move in pumping equipment	5781	5781 TD
				4-20: WO trucks to set PE SUM: SI Sunday	5781	5781 TD
Aneth Unit Well No. Araphoe #6 Est TD 5861	C114	3-25-81	5 1/2 5860	4-17: Cleaning Loc-Rig released 1 AM 4-12-81 SUM: MORT	5861	5861 TD
				4-18: WO SU SUM: Clean loc-set anchors	5861	5861 TD
				4-19: SI for Sunday SUM: WO SU	5861	5861 TD
				4-20: MIRUSU SUM: SI Sunday	5861	5861 TD
Aneth Unit Well No. Araphoe #2 Est TD 5740	D414	4-7-81	8 5/8 1461'	4-17: Drlg 285 in 23 1/4 hrs 3/4" @ 4500 9.0 VIS 35 B6	4382	4667
				4-18: Drlg 243 in 22 1/2 hrs 9.0 VIS 34 B6	4667	4910
				4-19: Drlg 220 in 23 1/4 hrs 1" @ 5000 9.1 VIS 35 B6	4910	5130
				4-20: Drlg 200 in 23 1/4 hrs 9.0 VIS 34 B6	5130	5330

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DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. April 11, 12, 13, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
<u>Utah</u>						
Aneth Unit Well No. Araphoe #2 Est TD 5781 Est #4-15985	D214	3-12-81	8 5/8 524'	4-11: Flowing SUM: Pkr set @ 5712- Spot 500 gal. 28% HCl across perfs 5732-44' Displace @ 1.8BPM @ 2800 psi-ISIP 2200, 15 min. 300-Flowing 20% oil- switch to flowline- SDFN	5781	5781 TD
				4-12: F 16 hrs 16 BO 130 BW TP110	5781	5781 TD
				4-13: F 24 hrs 18 BO 132 BW TP115	5781	5781 TD
Aneth Unit Well No. Araphoe #6 Est TD 5861	C114	3-25-81	8 5/8 578'	4-11: PU 2 7/8" DP Ran 13 jts 5 1/2" 15# Ruffcoate 499.68-126jts 5 1/2" 14# 5395' Landed @ 5861' KB-DN @ 3005' Cmt 1st Stg w/300 sx Class B w/3/4% CFR-2, 6 1/4% Gilsonite-1/4# Mudkill- Plug dn @ 5:15 PM 4-10-81. 2nd stg 525 sx Howco Lite followed by 50 sx Class B Plug dn @ 6:45 PM Good circ thruout	5861	5861 TD
				4-12: RDRT	5861	5861 TD
				4-13: WO Location for C314		
Aneth Unit Well No. Araphoe #2 Est TD	D414	4-7-81	8 5/8 1461'	4-11: Drlg 646 in 23 hrs 1/2" @ 2074 g ² VIS 34 B5	1871	2517
				4-12: Drlg 460 in 20 hrs 1" @ 2605 g ² VIS 34 B5	2571	2977
				4-13: Drlg 400 in 23 1/4 hrs 1" @ 3100 g ² VIS 34 B5	2977	3377

DAILY DRILLING REPORT (Continued)

Farmington - Denver District DIVISION

AS OF 7 A.M. March 31, April 1, 2, 3, '81

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
Aneth Unit Well No. Araphoe #2	D214			4-3: Rig Idle Rig release 2:00 AM 4-3-81	5781	5781 TD
Aneth Unit Well No. Araphoe #6 Est TD 5861	C114	3-25-81	8 5/8 578'	3-31: Drlg 345 in 23 1/2 hrs 1 ⁰ @ 3148 9.2 VIS 36 B3	2910	3255
				4-1: Drlg 320 in 23 3/4 hrs 9.2 VIS 36 B3	3255	3575
				4-2: TOOH for B4 1 ⁰ @ 3646 9.1 VIS 35 B3 275 in 19 1/2 hrs	3575	3900
				4-3: Drlg 275 in 19 1/2 hrs 9.1 VIS 34 B4	3900	4175

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. April 21,22,23,24, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
Utah						
Aneth Unit Well No. Araphoe #2 Est TD 5781 Est #4-15985	D214	3-12-81	5 1/2 5781	4-21: Preparing to set PE 4-22: Hooking up PE 4-23: Spacing out pump 4-24: P24 Pumping load fluid	5781	5781 TD
Aneth Unit Well No. Araphoe #6 Est TD 5861	C114	3-25-81	5 1/2 5860	4-21: Preparing to CO SUM: Run WL tagged at 5803 4-22: Prep to perforate SUM: Drlg to 5855' PBTD 4-23: Prep to acidize SUM: Ran GR log Perfed 2 JSPF 5837-42', 5827-33', 5820-24' w/4" gun. TIH w/tbg & pkr & 1 jt tailpipe-spot 250 gal. 28% HCl-Set pkr-Soak 1/2 hrs- Displace 3/4 BPM @ 2900 psi-ISIP 2900 15 min 1500- Swab FL 1700' to 5000'-Rec 49 Bbls fluid 10% oil-Gassing good-SDFN 4-24: Prep to perforate SUM: TP150-Bled off-Ran swab-FL3600' 2 Runs FL @ 5200'-Acidize w/3000 gal. 28% HCl acid emulsion in 2 stgs 2500 gal flush-500# TDA-Max press. 3100 Avg 1 BPM @ 3000#-ISIP 3000-15 min 2400 90 min 1700-F21 Bbls to Frac tank-well dead-T00H	5861	5861 TD
Aneth Unit Well No. Araphoe #2 Est TD 5740 GL Elevation 4705' KB Elevation 4718'	D414	4-7-81	8 5/8 1461'	4-21: Drlg 174 in 23 3/4 hrs 9.0 VIS 35 B6 4-22: Drlg 184 in 18 hrs 9 ³ VIS 42 B7 4-23: TIH 77 in 7 1/2 hrs Loggers TD 5767 9 ² VIS 63 B7 TD @ 3:15 PM 4-22-81 4-24: WOC-PU 2 7/8" DP 22 in 1 3/4 hrs 9 ³ VIS 35 B7 Ran 13 jts 15.5# 5 1/2" K-55 STC Ruffcoat-469' 174 jts 14# 5357'-Total 5823' Set @ 5786' FC @ 5745-DV @ 2970'-cmt 1st stg 300 sx Class B w/3/4% Flocel, 1% CFR-2 6 1/4% Gilsonite, 1/2# Mudkill Plug dn @ 10:00 PM 4-23-81 Open DV circ 3/4 hrs-cmt 2nd stg 525 sx Howdo Lite w/1/4# Flocel followed by 50 sx Class B Plug dn @ 11:45PM 4-23-81 Good circ thru out.	5330	5504
					5504	5688
					5688	5765
					5765	5787 TD

APR 27 1981

DIVISION OF
OIL, GAS & MINING

Teyaco

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. April 28, 29, 30, May 1, '81

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
<u>Utah</u>						
Aneth Unit Well No. Araphoe #2 Est TD 5781 Est #4-15985	D214	3-12-81	5 1/2 5781	4-28: P24 12 BQ 141 BW Gravity 42.1 @ 60° F.	5781	5781 TD
				4-29: P24 12 BQ 262 BW	5781	5781 TD
				4-30: P24 22 BQ 267 BW	5781	5781 TD
				5-1 : P24 26 BQ 266 BW GOR- 3318 Gravity 41.7 @ 60° F. 10SPM 144" STK 1 1/2" pump FL 120' from surface	5781	5781 TD
Aneth Unit Well No. Araphoe #6 Est TD 5861	C114	3-25-81	5 1/2 5860	4-28: Prep to acidize SUM: TP50-FL 2100'- PU RBP Set @ 5782' TOOH w/pkr-Perf 5766-75', 5759-64', 5742-52' w/2 JSPF w/4" csg gun. TIH w/pkr-SDFN	5861	5861 TD
				4-29: Prep to swab SUM: Spot 250 gal. 28% HCl-Set pkr @ 5697'- Soak 1/2 hr-acidize 5742-75' w/4500 gal. 20% acid emulsion in 3 equal stgs-250 gal TDA plugs between stgs. 2.9 BPM @ 2900 psi ISIP 2600 15 min 1400 Flow back 83 Bbls in 1 hr-Swab 1 run FL @ 100' Rec 25% Oil-started flowing- tie into flowline-SDFN	5861	5861 TD
				4-30: TIH w/tbg SUM: TP35 FL 100'-Swab 123 Bbls 25% oil-working FL1500'-unseated pkr- retrieve RBP-TOOH- Install SN & anchor catcher-start in hole SDFN	5861	5861 TD
				5-1 : Setting pumping unit SUM: TIH w/tbg-set anchor catcher @ 5730' Run pump & rods-SDFN	5861	5861 TD
Aneth Unit Well No. Araphoe #2 Est TD 5740	D414	4-7-81	8 5/8 1461	4-28: MIRUSU	5781	5787 TD
				4-29: Prep to perforate SUM: MIRUSU-Ran correlation log-PU tbg & stand back in derrick-SDFN	5781	5781 TD
				4-30: Prep to acidize SUM: Perf 5614-31', 5635-69' w/2 JSPF w/4" csg gun-TIH w/pkr & 3 jts tailpipe-SDFN	5781	5781 TD

MAY 4 1981

DIVISION OF
OIL, GAS & MINING

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. May 2,3,4, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
Utah						
Aneth Unit Well No. Araphoe #2 Land File U-192650 Est TD 5781 Est #4-15985	D214	3-12-81	5 1/2 5781	5-2: P 5 hrs 15 BO 56 BW Pulled & changed to 2" pump	5781	5781 TD
		Location: 2090' FNL 790' FEL Sec 14 T40S R23E San Juan Co., Utah		5-3: P 18 hrs No test 6 hrs down change pumps	5781	5781 TD
				5-4: 1P P 24 hrs 46 BO 416 BW Gravity 41.7° @ 60° GOR 426 2" pump 10 SPM 144 LS Drop From Report	5781	5781 TD
Aneth Unit Well No. Araphoe #6 Est TD 5861	C114	3-25-81	5 1/2 5860	5-2: Installing PU SUM: RD MO SU	5861	5861 TD
				5-3: P 16 hrs pumping load fluid SUM: Set PU & tie in wellhead	5861	5861 TD
				5-4: P 24 hrs No test		
Aneth Unit Well No. Araphoe #2 Est TD 5740	D414	4-7-81	8 5/8 1461	5-2: Flowing TP 400 Batt. SUM: Hooked up to FL	5787	5787 TD
				5-3: Flowing 14 hrs 12 BO 680 BW TP 180	5787	5787 TD
				5-4: F 24 hrs No test TP110		
Aneth Unit Well No. Araphoe #6 Est TD 5824 Est #4-15894	C314	4-17-81	8 5/8 491	5-2: Drlg 286 in 23 3/4 hrs 9.6 VIS 50 B6	5508	5794
				5-3: LD DP 41 in 4 3/4 hrs 1/2° @ 5835 9.6 VIS 50 B6	5794	5835 TD
				5-4: PU 2 7/8 DP Ran 138 jts of 5 1/2 5870', 13 jts 5 1/2 15.5# K-55 STC 497', 125 jts 5 1/2 14# K-55 STC 5370' Landed @ 5834' KB DV tool @ 3010' Cmt 1st stg w/300 sx Class B 3/4% CFR-2 6 1/4# Gilsonite 1/4% mud kill PD 2:30 PM 5-3-81 cmt 2nd stg 450 sx Howco lite tailed in w/50 sx Class B circ cmt to surface PD 3:36 PM 5-3-81 9.6 VIS 50	5835	5835 TD

MAY 6 1981

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

TEXACO Inc. Attention: C. D. Fitzgerald

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 14

At top prod. interval reported below

2090' FNL & 790' FEL, Sec. 14

At total depth

14. PERMIT NO.

DATE ISSUED

43-037-30638

3/5/81

15. DATE SPUDDED 3-12-81 16. DATE T.D. REACHED 3-31-81 17. DATE COMPL. (Ready to prod.) 4-25-81 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4764' GRADED GR 19. ELEV. CASINGHEAD 4777' KB

20. TOTAL DEPTH, MD & TVD 5781' 21. PLUG, BACK T.D., MD & TVD 5765' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY Surface-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, (MD AND TVD)*

Desert Creek Top" 5638'

Bottom: 5765' PBD

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-FDC, GR-DIL

27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	524'	11"	350 sacks	
5-1/2"	14 & 15.5#	5781'	7-7/8"	300 sacks	
	DV Tool	2962'		630 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-7/8"	5612'	

31. PERFORATION RECORD (Interval, size and number)

Desert Creek: 4 jet shots/foot.
5732-5744'
5650-5663', 5673-5678', 5683-5687',
5696-5718' 4 jet shots per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5732-5744'	500 gal 28% HCl
5650-5718'	8500 gal 28% HCl and 600 gal TDA in 3 stages

33.* PRODUCTION
DATE FIRST PRODUCTION 4-25-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-4-81	24	-	→	46	20	416	426
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	46	20	416	41.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

E. J. Green

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED SIGNED: C. D. FITZGERALD TITLE District Manager DATE May 11, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(4) OGCC(2) GMW DRY KJE CDF ARM(2) BIA Navajo Nation Exxon Union
Durango SLC Gulf(2) Marathon Shell(2) Southland Superior(3) Sun Tenn
(2)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report, (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
<p>CORES</p> <p>Core No. 1: 5641-5701'</p> <p>Core No. 2: 5701-5759'</p> <p>Core No. 3: 5759-5781'</p> <p>DST'S</p> <p>No DST's were taken.</p>				<p>FORMATION TOPS</p> <p>Navajo 714'</p> <p>Chinle 1412'</p> <p>DeChelly 2468'</p> <p>Hernosa 4563'</p> <p>Isamay 5462'</p> <p>Desert Creek 5638'</p>			
<p>Cut 60', recovered 58'</p> <p>Cut 58', recovered 58'</p> <p>Cut 22', recovered 22'</p>							

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Aneth Unit Well No. D214
Operator TEXACO Inc. Address Box 2100, Denver, Colo.
Contractor Arapahoe Drilling Co. Address Box 26687, Albuquerque, N.M.
Location SE ¼ NE ¼ Sec. 14 T: 40S R. 23E County San Juan

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>NO APPARENT WATER SANDS ENCOUNTERED.</u>		
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

MAY 26 1981

Formation Tops

Remarks

DIVISION OF
OIL, GAS & MINING

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

DATE: 05/02/91

WELLS BY OPERATOR

PAGE: 90

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	18	SWSW	4303730165	DSCR	POW	7000	ANETH U E418		
				S400	E230	13	NENE	4303730174	DSCR	WIW	7000	ANETH UNIT D113		
				S400	E240	7	SWSW	4303730175	DSCR	WIW	7000	ANETH U E407		
				S400	E240	8	NESE	4303730177	DSCR	POW	7000	ANETH U H308		
				S400	E240	21	NENE	4303730183	DSCR	POW	7000	ANETH U H121		
				S400	E240	21	SWSW	4303730188	IS-DC	POW	7000	ANETH U E421		
				S400	E240	19	NENW	4303730197	DSCR	POW	7000	ANETH U F119		
				S400	E240	11	SESW	4303730217	IS-DC	POW	7000	ANETH U F411		
				S400	E240	23	SWNW	4303730219	DSCR	POW	7000	ANETH U E223		
				S400	E240	23	SWNE	4303730226	IS-DC	POW	7000	ANETH U G223		
				S400	E240	14	NWSE	4303730230	DSCR	POW	7000	ANETH U G314		
				S400	E240	26	NESW	4303730232	IS-DC	POW	7000	ANETH U F326		
				S400	E240	25	SWNW	4303730233	IS-DC	POW	7000	ANETH U E225		
				S400	E240	25	NESW	4303730237	IS-DC	POW	7000	ANETH U F325		
				S400	E250	30	SWNE	4303730241	IS-DC	POW	7000	ANETH U L230		
				S400	E250	30	SWSW	4303730243	DSCR	TA	7000	ANETH U J430		
				S400	E240	23	SWSE	4303730311	DSCR	POW	7000	ANETH U G423		
				S400	E240	25	SWSW	4303730343	DSCR	POW	7000	ANETH U E425		
				S400	E240	26	NENE	4303730348	DSCR	POW	7000	ANETH U H126		
				S400	E240	23	SWSW	4303730370	DSCR	POW	7000	ANETH U E423		
				S400	E240	26	SWNW	4303730371	DSCR	POW	7000	ANETH U E226		
				S400	E240	22	SWSE	4303730375	DSCR	POW	7000	ANETH U G422		
				S400	E240	20	NENE	4303730404	IS-DC	POW	7000	ANETH U H120X		
				S400	E240	36	SWNE	4303730410	DSCR	POW	7000	ANETH U G236		
				S400	E240	21	SWNE	4303730516	DSCR	TA	7000	ANETH U G221X		
				S400	E230	14	NWNE	4303730636	DSCR	POW	7000	ANETH U C114		
				S400	E230	14	SENE	4303730638	DSCR	POW	7000	ANETH U D214		
				S400	E240	27	NENE	4303730643	DSCR	POW	7000	ANETH U H127		
				S400	E250	30	NENE	4303730649	DSCR	POW	7000	ANETH U M130		
				S400	E240	36	SWNW	4303730716	DSCR	POW	7000	ANETH U E236		
				S280	E040	25	C-NW	4305511273		PA	99998	THOUSAND LAKE MTN UNIT #2		
				380	ISMAY	S400	E260	16	SWSW	4303715544	ISMAY	POW	7010	ST WOOLLEY 1 (S416)
				365	GREATER ANETH	S400	E230	24	NENE	4303715701	DSCR	POW	7000	FED B-1 (D124)
						S400	E230	12	NESE	4303715831	DSCR	POW	7000	BURTON 43-12 (D312)
						S400	E230	23	NENE	4303716036	DSCR	POW	7000	AW RICE 1 (D123)
						S400	E240	35	NWNW	4303716056	DSCR	TA	7000	NAV TRB Q-3 (E135)
						S400	E240	22	SWNW	4303716059	DSCR	POW	7000	NAV TRB D-9 (E222)
						S400	E240	19	NESW	4303716081	DSCR	POW	7000	NAV TRB D-29 (F319)
						S400	E260	21	SWNW	4303716172	ISMAY	TA	7010	NAV TR J-11 (S221)
						S400	E260	22	SWSE	4303716187	ISMAY	POW	7010	NAV J-15 (U422)
						S400	E240	33	SESE	4303716229	DSCR	POW	7000	ANETH 33-D4 (H433)
						S400	E240	7	SWNW	4303716283	DSCR	WIW	99990	GULF-AZTEC FED-7 (ANETH)
				S400	E240	18	SWSE	4303730132	DSCR	POW	7000	ANETH U G418		
				S400	E240	17	SWSW	4303730134	IS-DC	POW	7000	ANETH U E417		
				S400	E240	20	NESE	4303730154	IS-DC	POW	7000	ANETH U H320		
				S400	E240	17	SWNE	4303730166	IS-DC	POW	7000	ANETH U G217		
				S400	E240	8	SWNE	4303730178	DSCR	POW	7000	ANETH U G208		



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether OF, FT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Transfer of Plugging Bond ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Transfer of Owner/Operator ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed:

Attorney-In-Fact
for Texaco Inc.

Date:

3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed:

Title: Division Manager

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals		6. Lease Designation and Serial Number
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
		9. Well Name and Number
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		10. API Well Number
2. Name of Operator Texaco Exploration and Production Inc.		11. Field and Pool, or Wildcat
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397	
5. Location of Well Footage : _____ County : _____ QQ, Sec, T., R., M. : See Attached State : UTAH		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	
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<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: *R. J. Lane*
 Attorney-in-Fact

SIGNED: *R. J. Lane*
 Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____

Title Asst. Div. Manager Date _____

(State Use Only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GIL	✓
2- DTS-DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 . #M157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 910607 Btm/Farmington - Approved 4-29-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
- 910607 St. Lands approved 4-15-91 "merger".



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Don R. Sellars". The signature is fluid and cursive, with the first name "Don" being prominent.

Don R. Sellars

Sr. Environmental Specialist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

2. NAME OF OPERATOR:
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR: P.O. Box 1150 CITY Midland STATE TX ZIP 79702 PHONE NUMBER: (915) 687-2000

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Well Locations

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Section 14, T4S, R10E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
See Attached List of Wells

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Navajo Nation & State of Utah

7. UNIT or CA AGREEMENT NAME:
Aneth Unit

8. WELL NAME and NUMBER:
See Attached List of Wells

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells are located on both Navajo Nation and State of Utah lands, 4 1/2 miles North of Montezuma Creek, San Juan County, Utah. These wells will be protected by the following surety bonds.

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This replaces United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond #: U89-75-81-0034 in the amount of \$300,000.

BIA Nationwide Bond #: U89-75-81-0026 in the amount of \$150,000.

KEY CONTACTS:

Roger Atcity - Operations Supervisor - 435-651-3277 x103
Ron Wackowski - Operations Manager - 970-675-3714

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE [Signature]

DATE April 30, 2002

(This space for State use only)

**THE
NAVAJO
NATION****MINERALS DEPARTMENT**

Post Office Box 1910

Window Rock, Arizona 86515

Phone: (928) 871-6587 • Fax: (928) 871-7095

KELSEY A. BEGAYE
PRESIDENT**TAYLOR MCKENZIE, M.D.**
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
Regulatory Specialist
ChevronTexaco
11111 S. Wilcrest
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- | | | |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834 | 6) I-149-IND-8839 | 11) 14-20-603-4035 |
| 2) I-149-IND-8835 | 7) 14-20-603-2057 | 12) 14-20-603-4037 |
| 3) I-149-IND-8836 | 8) 14-20-603-2059 | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838 | 9) 14-20-603-4030-A | 14) 14-20-603-5446 |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032 | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman, Director
Minerals Department

Attachments
AZ/GLB/cab

Chevron U. S. A. Inc.
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name/Operatorship Change
Texaco Exploration and Production Inc.
to
Chevron U. S. A. Inc.
Aneth Unit Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716037	MESA 2 (ANTH D311)	1	OW	S
N5700	12	400S	230E	4303715822	BURTON 14-12 (A412)	1	OW	P
N5700	12	400S	230E	4303715829	BURTON 34-12 (C412)	1	OW	P
N5700	12	400S	230E	4303715831	BURTON 43-12 (D312)	1	OW	P
N5700	12	400S	230E	4303731537	ANETH B412	1	OW	S
N5700	13	400S	230E	4303715821	BURTON 12-13 (A213)	1	OW	P
N5700	13	400S	230E	4303715823	BURTON 14-13 (A413)	1	OW	P
N5700	13	400S	230E	4303715824	BURTON 21-13 (B113)	1	OW	P
N5700	13	400S	230E	4303715826	ANETH UNIT B313	1	OW	P
N5700	13	400S	230E	4303730162	ANETH U D313	1	OW	S
N5700	13	400S	230E	4303730173	ANETH U C213	1	OW	P
N5700	13	400S	230E	4303730298	ANETH U C413	1	OW	S
N5700	13	400S	230E	4303731076	ANETH UNIT C313SE	1	OW	S
N5700	13	400S	230E	4303731383	ANETH UNIT D213SE	1	OW	P
N5700	14	400S	230E	4303716030	ARROWHEAD 7 (A214)	1	OW	P
N5700	14	400S	230E	4303716031	ARROWHEAD 8 (A414)	1	OW	S
N5700	14	400S	230E	4303730634	ANETH U A114	1	OW	S
N5700	14	400S	230E	4303730635	ANETH U B214	1	OW	P
N5700	14	400S	230E	4303730636	ANETH U C114	1	OW	S
N5700	14	400S	230E	4303730637	ANETH U C314	1	OW	P
N5700	14	400S	230E	4303730638	ANETH U D214	1	OW	P
N5700	14	400S	230E	4303730639	ANETH U D414	1	OW	S
N5700	18	400S	240E	4303730165	ANETH U E418	1	OW	S
N5700	18	400S	240E	4303731077	ANETH UNIT E118SE	1	OW	S
N5700	18	400S	240E	4303731385	ANETH UNIT E218SE	1	OW	P

N5700	18	400S	240E	4303731534	ANETH E407SE	1	OW	S
N5700	23	400S	230E	4303716036	AW RICE 1 (D123)	1	OW	P
N5700	24	400S	230E	4303715701	FED B-1 (D124)	1	OW	S
N5700	07	400S	240E	4303730115	ANETH U F307	1	OW	P
N5700	07	400S	240E	4303730151	ANETH U G407	1	OW	P
N5700	07	400S	240E	4303731386	ANETH UNIT E407SW	1	OW	P

3. FILE

Designation of Agent

X Merger

Unit: ANETH

[illegible]

4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143

5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 11/14/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/14/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 8975810026

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
See attached exhibit.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Navajo

OIL WELL ☐ GAS WELL ☐ OTHER See attached exhibit.

7. UNIT or CA AGREEMENT NAME:
Aneth Unit

Resolute Natural Resources Company

8. WELL NAME and NUMBER:
See attached exhibit.

1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 534-4600

9. API NUMBER:
See attached exhibit.

FOOTAGES AT SURFACE:

10. FIELD AND POOL, OR WILDCAT:
Aneth

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

TYPE OF SUBMISSION

TYPE OF ACTION

<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED

DEC 22 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Chevron U.S.A. Inc.

N0210

TITLE A. E. Wacker, Attorney-in-Fact

SIGNATURE

R. E. Wacker

DATE 12/20/2004

(This space for State use only)

APPROVED 12/29/2004

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attachment</u>
2. NAME OF OPERATOR: <u>Resolute Natural Resources Company</u> <u>N2700</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Navajo</u>
3. ADDRESS OF OPERATOR: <u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: <u>Aneth Unit</u>
PHONE NUMBER: <u>(303) 534-4600</u>		8. WELL NAME and NUMBER: <u>See Attachment</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>See Attachment</u>		9. API NUMBER: <u>See Attach</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: <u>Desert Creek</u>
		COUNTY: <u>San Juan</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) <u>Jane Pasque</u>	TITLE <u>Vice President</u>
SIGNATURE <u>Jane Pasque</u>	DATE <u>11/30/04</u>

(This space for State use only)

APPROVED 12/29/2004

ER

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

12/1/2004

FROM: (Old Operator):

N0210-Chevron USA, Inc.
PO Box 4791
Houston, TX 77210-4791
Phone: 1-(713) 752-7431

TO: (New Operator):

N2700-Resolute Natural Resources Company
1675 Broadway, Suite 1950
Denver, CO 80202
Phone: 1-(303) 534-4600

CA No.

Unit:

ANETH

WELL(S)

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ANETH B412	12	400S	230E	4303731537	7000	Federal	OW	S
ANETH UNIT C313SE	13	400S	230E	4303731076	7000	Federal	OW	S
ANETH UNIT D213SE	13	400S	230E	4303731383	7000	Federal	OW	S
ANETH U D214	14	400S	230E	4303730638	7000	Federal	OW	P
ANETH U D414	14	400S	230E	4303730639	7000	Federal	OW	P
ANETH UNIT E407SW	07	400S	240E	4303731386	7000	Federal	OW	S
NAV TRB E-18 (E209)	09	400S	240E	4303716057	7000	Indian	OW	P
NAV TRB E-3 (G309)	09	400S	240E	4303716102	7000	Indian	OW	P
NAV TRB E-2 (E215)	15	400S	240E	4303716058	7000	Indian	OW	P
NAV TRB E-6 (E415)	15	400S	240E	4303716073	7000	Indian	OW	P
NAVAJO TRIBAL E-9 (ANETH G115)	15	400S	240E	4303716088	7000	Indian	OW	P
ANETH UNIT E118SE	18	400S	240E	4303731077	7000	Federal	OW	S
ANETH UNIT E218SE	18	400S	240E	4303731385	7000	Federal	OW	S
ANETH E407SE	18	400S	240E	4303731534	7000	Federal	OW	S
NAV TRB D-29(F319)	19	400S	240E	4303716081	7000	Indian	OW	P
NAV TRB D-9 (E222)	22	400S	240E	4303716059	7000	Indian	OW	P
NAV TRB D-11 (F122)	22	400S	240E	4303716075	7000	Indian	OW	P
NAV TRB D-1 (G222)	22	400S	240E	4303716099	7000	Indian	OW	P
NAV TRB C-2 (E123)	23	400S	240E	4303716052	7000	Indian	OW	P
NAV TRB AB-1 (G329)	29	400S	240E	4303716114	7000	Indian	OW	P
NAVAJO TRIBE Q-3 (E135)	35	400S	240E	4303716056	7000	Indian	OW	S
NAVAJO TRIBE Q-2 (E335)	35	400S	240E	4303716072	7000	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143

5. If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on: _____ requested

6b. Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/29/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/29/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: separate list
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001262
2. The **FORMER** operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:
